

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	235,040	--	--	258,187	42,953	10,908	-367	534,957	12,498	0	51,550
Hydrocarbon Gas Liquids	15,724	-48	11,083	11,360	9,903	--	2,340	19,763	14,031	11,888	6,454
Natural Gas Liquids	15,724	-48	9,845	11,299	9,903	--	2,273	19,763	14,031	10,656	6,367
Ethane	7	--	--	--	--	--	--	--	1	6	--
Propane	2,385	--	8,326	7,504	3,460	--	1,302	--	8,914	11,459	2,975
Normal Butane	3,373	--	733	3,645	4,563	--	928	5,950	4,991	445	2,920
Isobutane	2,513	--	786	150	1,880	--	31	7,051	5	-1,758	419
Natural Gasoline	7,446	-48	--	--	--	--	12	6,762	120	504	53
Refinery Olefins	--	--	1,238	61	--	--	67	--	--	1,232	87
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,336	--	--	--	-7	--	--	1,343	7
Normal Butylene	--	--	-98	61	--	--	74	--	--	-111	80
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	5,020	--	24,252	72,548	-7,839	-4,550	91,539	5,862	1,130	49,740
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,020	--	7,208	35,590	7,917	166	53,543	2,027	0	4,579
Hydrogen	--	--	--	--	--	11,578	--	11,578	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	5,020	--	7,208	35,590	-3,661	166	41,965	2,027	0	4,579
Fuel Ethanol	--	2,660	--	2,227	31,001	2,368	364	36,430	1,462	0	3,225
Renewable Fuels Except Fuel Ethanol	--	2,360	--	4,981	4,589	-6,029	-198	5,535	565	0	1,354
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	11,071	-175	--	-3,048	10,777	2,037	1,130	16,374
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5,973	37,133	-15,757	-1,668	27,219	1,798	0	28,787
Reformulated	--	--	--	1,120	17,434	-1,798	-1,064	17,803	17	0	14,057
Conventional	--	--	--	4,853	19,699	-13,959	-604	9,416	1,781	0	14,730
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	675,029	40,987	18,927	15,431	-3,349	--	78,392	675,331	33,409
Finished Motor Gasoline	--	--	362,238	5,096	3,779	13,389	20	--	14,037	370,445	2,721
Reformulated	--	--	250,318	--	--	2,954	3	--	--	253,269	16
Conventional	--	--	111,920	5,096	3,779	10,434	17	--	14,037	117,175	2,705
Finished Aviation Gasoline	--	--	442	12	--	--	135	--	--	319	319
Kerosene-Type Jet Fuel	--	--	71,376	26,592	1,050	--	-1,350	--	3,888	96,480	8,405
Kerosene	--	--	78	40	--	--	-28	--	218	-72	16
Distillate Fuel Oil	--	--	146,524	4,671	9,306	2,043	-1,703	--	25,189	139,057	13,023
15 ppm sulfur and under	--	--	139,221	4,664	9,406	2,043	-1,615	--	20,332	136,616	11,933
Greater than 15 ppm to 500 ppm sulfur	--	--	2,689	--	-100	--	59	--	1,685	845	335
Greater than 500 ppm sulfur	--	--	4,614	7	--	--	-147	--	3,171	1,597	755
Residual Fuel Oil	--	--	18,375	3,145	--	--	596	--	5,589	15,335	4,716
Less than 0.31 percent sulfur	--	--	274	--	--	--	496	--	NA	NA	757
0.31 to 1.00 percent sulfur	--	--	4,141	730	--	--	304	--	NA	NA	601
Greater than 1.00 percent sulfur	--	--	13,960	2,415	--	--	-196	--	NA	NA	3,358
Petrochemical Feedstocks	--	--	2	242	--	--	-6	--	--	250	2
Naphtha for Petro. Feed. Use	--	--	2	242	--	--	-6	--	--	250	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	312	--	--	--	-8	--	--	320	38
Lubricants	--	--	3,951	167	-71	--	-116	--	3,085	1,078	742
Waxes	--	--	--	248	--	--	--	--	43	205	--
Petroleum Coke	--	--	33,665	119	531	--	-425	--	25,969	8,771	1,314
Marketable	--	--	25,629	119	531	--	-425	--	25,969	735	1,314
Catalyst	--	--	8,036	--	--	--	--	--	--	8,036	--
Asphalt and Road Oil	--	--	6,752	655	4,332	--	-458	--	372	11,825	2,010
Still Gas	--	--	28,027	--	--	--	--	--	--	28,027	--
Miscellaneous Products	--	--	3,287	--	--	--	-6	--	2	3,291	103
Total	250,764	4,972	686,112	334,786	144,331	18,500	-5,926	646,259	110,783	688,349	141,153

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.